Hoover Operating Account Budget

Final OY 2019

Condensed Statements of Revenues and Expenses

		Adopted Budget for Operating Year	Final Budget for Operating Year		% of
No.		Ending 9/30/18	Ending 9/30/19	Difference	Change
1 0	perating Revenues	(\$)	(\$)	(\$)	
2					
3	Sales of Hoover Capacity and Energy				
4	Demand Charge (1)	\$9,418,557	\$8,758,244	(\$660,313)	-7.01%
5	Energy Charge (2)	\$9,282,618	\$8,635,429	(\$647,190)	-6.97%
6	Lower Co. Riv. Basin Dev. Fund (3)	\$3,208,050	\$3,188,214	(\$19,836)	-0.62%
0	Total Revnue from Rates	\$21,909,225	\$20,581,886	(\$1,327,339)	-6.06%
7	Interest Income				
8	Operating Account (4)	\$1,500	\$50,000	\$48,500	3233.33%
9		i			
10 Tc	otal Operating Revenues	\$21,910,725	\$20,631,886	(\$1,278,839)	-5.84%
11					
12 O	perating Expenses				
13					
14	Purchased Power (5)	\$18,264,566	\$16,841,817	(\$1,422,749)	-7.79%
15	Transmission (6)	\$1,575	\$0	(\$1,575)	-100.00%
16	Administration & General (7)	\$1,813,972	\$1,632,571	(\$181,401)	-10.00%
17	Total Operating Expenses	\$20,080,113	\$18,474,388	(\$1,605,725)	-8.00%
18					
19	Debt Service				
20	Uprate Advance Credits (8)	(\$300,000)	\$0	\$300,000	-100.00%
21	Debt Service Reserve Interest (9)	(\$5,500)	(\$10,000)	(\$4,500)	81.82%
22	Debt Service - Interest (10)	\$1,196,112	\$1,186,398	(\$9,714)	-0.81%
23	Principal (11)	\$540,000	\$550,000	\$10,000	1.85%
24	Other Costs (12)	\$0	\$31,100	\$31,100	N/A
25	Total Debt Service	\$1,430,612	\$1,757,498	\$326,886	22.85%
26					
27 Tc	otal Operating Expenses	\$21,510,725	\$20,231,886	(\$1,278,839)	-5.95%
28					
29 01	perating Margin	\$400,000	\$400,000	\$0	0.00%

Footnotes:

(1) See Page 6, Line 8

(2) See Page 6, Line 18 minus Page 5, Line 40

(3) See Page 5, Line 40

(3) See Page 5, Line 40
(4) See Page 4, Line 23
(5) See Page 5, Line 41
(6) See Page 5, Line 2
(7) See Page 4, Line 8
(8) See Page 4, Line 11
(9) See Page 4, Line 12
(10) See Page 4, Line 16
(11) See Page 4, Line 17

(11) See Page 4, Line 17

(12) See Page 4, Line 18

Hoover Operating Account Budget

Administrative and General Expense (Details)

		Adopted	Final		
		Budget for	Budget for		0/ - f
		Operating Year	Operating Year	Difference	% of
	_	Ending 9/30/18 (\$)	Ending 9/30/19 (\$)	Difference (\$)	Change
Line No. Commission Expenses		(Φ)	(Φ)	(Φ)	
1 Updated Regulations		_	_	_	0.00%
2 Commissioners' Per Diem		4,320	3,000	(1,320)	-30.56%
3 Travel - In State		15,752	10,000	(5,752)	-36.52%
4 Travel - Out of State		15,000	8,000	(7,000)	-46.67%
5 Annual Report		15,000	-	(15,000)	-100.00%
6 Miscellaneous Commission	Expense	6,000	7,200	1,200	20.00%
7 Customer Service Programs		10,000	24,000	14,000	140.00%
8 Conference Fees		4,200	3,000	(1,200)	-28.57%
9 Planning & Strategy		-	-	(1,200)	N/A
10 Total	_	70,272	55,200	(15,072)	-21.45%
11		,	00,200	(,)	
12 Staff Expenses					
13 Staff Salaries		667,618	694,307	26,689	4.00%
14 Net Salaries		667,618	694,307	26,689	4.00%
15 Travel - In State		10,000	10,000	0	0.00%
16 Travel - Out of State		15,000	16,000	1,000	6.67%
17 Office Supplies		6,000	5,000	(1,000)	-16.67%
18 Copier and Fax Supplies		1,500	1,000	(500)	-33.33%
19 Miscellaneous Staff Office E	xpenses	5,000	3,000	(2,000)	-40.00%
20 Postage		1,500	500	(1,000)	-66.67%
21 Telephone		13,260	12,420	(840)	-6.33%
22 Computer Expense		33,270	35,070	1,800	5.41%
23 Staff Training		21,500	20,000	(1,500)	-6.98%
24 Conference Fees		1,500	2,000	500	33.33%
25 Planning & Strategy	_	-	-	0	0.00%
26 Total		776,148	799,297	23,149	2.98%
27					
28 Outside Services					
29 Accounting and Auditing		57,000	45,000	(12,000)	-21.05%
30 Computer Consulting Servic	es	10,000	6,000	(4,000)	-40.00%
31 Legal		154,600	84,000	(70,600)	-45.67%
32 CREDA		30,000	30,000	0	0.00%
33 MSCP		169,083	165,726	(3,357)	-1.99%
34 Miscellaneous Outside Profe	essional Serv	212,200	111,043	(101,157)	-47.67%
35 Planning & Strategy	_	-	-	0	0.00%
36 Total	_	632,883	441,769	(191,114)	-30.20%

Hoover Operating Account Budget

Administrative and General Expense (Details)

	Adopted	Final		
	Budget for	Budget for		a
	Operating Year	Operating Year	5.4	% of
	Ending 9/30/18	Ending 9/30/19	Difference	Change
1 Employee Related Expenses	(\$)	(\$)	(\$)	
2 Worker's Compensation Insurance	2,470	6,735	4,265	172.67%
3 Social Security Taxes	51,403	53,344	1,941	3.78%
4 State Retirement	76,776	81,928	5,152	6.71%
5 Health Insurance	72,534	70,849	(1,685)	-2.32%
6 Life and Disability Insurance	126	126	Ú Ó	0.00%
7 Dental Insurance	626	626	0	0.00%
8 Retirees Sick Leave	2,670	2,777	107	4.01%
9 Total	206,605	216,385	9,780	4.73%
10				
11 Occupancy Expense				
12 Janitorial - Labor	8,904	8,904	0	0.00%
13 Janitorial Supplies	500	0	(500)	-100.00%
14 Trash Collection	1,440	1,056	(384)	-26.67%
15 Utilities - Water & Electric	19,000	18,000	(1,000)	-5.26%
16 Insurance (Property & Liability)	21,800	21,800	0	0.00%
17 Yard Maintenance - Labor	6,000	4,000	(2,000)	-33.33%
18 Maintenance Agreements	6,300	5,040	(1,260)	-20.00%
19 APA Office Building Maintenance	31,000	32,820	1,820	5.87%
20 Charge in Lieu of Depreciation	18,000	15,000	(3,000)	-16.67%
21 Total	112,944	106,620	(6,324)	-5.60%
22	_			
23 Organizational Dues and Subscript				
25 Subscriptions	120	300	180	150.00%
26 Staff Organizational Dues	2,000	1,000	(1,000)	-50.00%
27 Organizational Dues	13,000	12,000	(1,000)	-7.69%
28 Total	15,120	13,300	(1,820)	-12.04%
29				
30			(101.10.)	
31 Total Administrative and General	1,813,972	1,632,571	(181,401)	-10.00%

Hoover Operating Account Budget

Line No.	Adopted Budget for Operating Year Ending 9/30/18 (\$)	Final Budget for Operating Year Ending 9/30/19 (\$)	Difference (\$)	% of Change
	(+)	(*)	(*)	
1 Administrative and General				
2 Commission Expenses (1)	\$70,272	\$55,200	(\$15,072)	-21.45%
3 Staff Expenses (2)	\$776,148	\$799,297	\$23,149	2.98%
4 Outside Services (3)	\$632,883	\$441,769	(\$191,114)	-30.20%
5 Employee Related Expenses (4)	\$206,605	\$216,385	\$9,780	4.73%
6 Occupancy Expense (5)	\$112,944	\$106,620	(\$6,324)	-5.60%
7 Organizational Expense (6)	\$15,120	\$13,300	(\$1,820)	-12.04%
8 Total Administrative and General	\$1,813,972	\$1,632,571	(\$181,401)	-10.00%
9 10 Debt Service				
10 Uprate Advance Credits (7)	(\$300,000)	\$0	\$300,000	-100.00%
12 Debt Service Reserve Interest (8)	(\$5,500)	(\$10,000)	(\$4,500)	81.82%
13 Debt Service Income	(\$305,500)	(\$10,000)	\$295,500	-96.73%
14	(\$000,000)	(\$10,000)	φ200,000	-00.1070
15 Debt Service -				
16 2014 Bond Interest (9)	\$1,196,112	\$1,186,398	(\$9,714)	-0.81%
17 Debt Service Reserve 2014 Bond/Principle (10)	\$540,000	\$550,000	\$10,000	1.85%
18 Other Costs (11)	\$0	\$31,100	\$31,100	N/A
19 Debt Service Expenses	\$1,736,112	\$1,757,498	\$31,386	1.23%
20	· · ·	. , ,	· ,	
21 Other Income :				
22 Operating Account Interest (12)	(\$1,500)	(\$50,000)	(\$48,500)	3233.33%
23 Total Other Income	(\$1,500)	(\$50,000)	(\$48,500)	3233.33%
24				
25 Other Expenses:				
26 Planned Surplus (13)	\$400,000	\$400,000	\$0	0.00%
27 Total Other Expenses	\$400,000	\$400,000	\$0	0.00%
28				
29 Subtotal Expenses and Income (14)	\$3,643,084	\$3,740,069	\$96,985	2.66%
30 Subtotal Trans&Hoover (Page 5 Line 43)	\$18,266,141	\$16,841,817	(\$1,424,324)	-7.80%
31 Total Revenue Requirement	\$21,909,225	\$20,581,886	(\$1,327,339)	-6.06%
32				
Footnotes:				
(1) See Page 2, Line10				
(2) See Page 2, Line 26				
(3) See Page 2, Line 36 (4) See Page 3, Line 9				
(4) See Page 3, Line 9 (5) See Page 3, Line 21				
(6) See Page 3, Line 28				
(7) Amount calculated annually				
(8) Interest earned on the Bond Reserve account				
(9) Amount from bond schedule				
(10) Amount from bond schedule				
(11) Rating agency, trustee fees				

(11) Rating agency, trustee fees
(12) Estimated annually
(13) Budgeted margin
(14) The sum of Lines 8, 14, 20, 24, 28

Arizona Power Authority Hoover Operating Account Budget

ie No.	Description	Adopted Budget for Operating Year Ending 9/30/18	Final Budget for Operating Year Ending 9/30/19	Difference	% of Change
	Transmission Expanses				
	Transmission Expenses Substation O&M	¢4 676		(\$4 575)	100.000
	Total	<u>\$1,575</u> \$1,575	\$0	<u>(\$1,575)</u> (\$1,575)	<u>-100.00%</u> -100.00%
		φ1,070	ψυ	(\$1,575)	-100.007
4	Hoover Power Expenses				
	Western's Capacity Revenue Requirement	\$38,455,097	\$34,870,829	(\$3,584,268)	-9.32%
	Total Capacity (kW) (YrAvg)	1,534,000	1,613,000	(\$3,304,200) 79,000	5.15%
	Capacity Rate (\$/kW-month)	2.09	1.80	(0.29)	-13.76%
0 9	APA Percentage of Capacity	19.75%	19.75%	(0.29)	-13.707
-	APAs Base Charge for Capacity	\$7,596,227	\$6,888,209	(\$708,018)	-9.32%
	Western's Energy Revenue Requirement	\$38,455,097	\$34,870,829	(\$3,584,268)	-9.327
	BCP OY Estimated Generation (MWh)	3,851,925	3,686,659	(165,266)	-4.29%
	Western's Energy Rate (mills/kWh)	9.98	9.46	(103,200)	-5.26%
14		19.40%	19.40%	0.00	0.01%
		\$7,460,289	\$6,765,394	(\$694,895)	-9.31%
-	Western's Total Revenue Requirement	\$76,910,193	\$69,741,657	(\$7,168,536)	-9.32%
	Western's Composite Rate (mills/kWh)	19.97	18.92	(\$1.05)	-5.26%
18			10.02		
	Estimated Western Rate:				
20	Demand Charge (\$/kW/Mo.)	2.09	1.80	(0.29)	-13.76%
21	Energy Charge (Mills/kWh)	9.98	9.46	(0.52)	-5.26%
22		4.50	4.50	0.00	0.00%
23					
24	Purchased Power at Generation				
25	Capacity (Kilowatt Months):				
26	Schedule A (Avg/Yr)	120,369	115,808	(4,562)	-3.79%
27	Schedule B (Avg/Yr)	119,729	115,192	(4,537)	-3.79%
28	Schedule D (Avg/Yr)	18,266	17,574	(692)	-3.79%
29	Total (Avg/Yr)	258,365	248,574	(9,791)	-3.79%
30					
31	Energy (Megawatt-Hours)				
32	Schedule A	499,030	495,042	(3,988)	-0.80%
33	Schedule B	162,541	162,463	(78)	-0.05%
34	Schedule D	51,329	50,987	(341)	-0.67%
35	Total	712,900	708,492	(4,408)	-0.62%
36					
	Purchased Power Expense				
38	Demand Charge	\$7,596,227	\$6,888,209	(\$708,018)	-9.32%
39	Energy Charge	\$7,460,289	\$6,765,394	(\$694,895)	-9.31%
40	LCRBDF	\$3,208,050	\$3,188,214	(\$19,836)	-0.62%
41	Total	\$18,264,566	\$16,841,817	(\$1,422,749)	-7.79%
42					

Hoover Operating Account Budget

Estimated Revenue Requirements

Final OY2019

3 Transmission - 50% \$ 788 \$ - \$ (788) -1 4 Administrative & General - 50% \$ 906,986 \$ 816,286 \$ (90,701) - 5 Debt Service - 50% \$ 200,000 \$ 200,000 \$ - - 6 Planned Surplus - 50% \$ 200,000 \$ 200,000 \$ - - 7 Interest Income - 50% \$ 200,000 \$ 225,000) \$ (21,500) 6 9 10 Energy Related Costs: 11 Western's Energy Charge \$ 7,460,289 \$ 6,765,394 \$ (694,895) 12 Lower Colorado River Basin Dev. Fund Charge \$ 7,780,526 \$ 8,182,286 \$ (90,701) - 13 Transmission - 50% \$ 906,986 \$ 816,286 \$ (90,701) - 14 Administrative & General - 50% \$ 200,000 \$ 200,000 \$ - - 16 16 16 16				Adopted Budget for perating Year nding 9/30/18		Final Budget for perating Year nding 9/30/19		Difference	% of Change
2 Western's Demand Charge \$ 7,596,227 \$ 6,888,209 \$ (708,018) 3 Transmission - 50% \$ 906,986 \$ 816,286 \$ (0701) 5 Debt Service - 50% \$ 718,056 \$ 878,749 \$ 160,693 6 Planned Surplus - 50% \$ 200,000 \$ 220,000 \$ - 7 Interest Income - 50% \$ 200,000 \$ 200,000 \$ - 7 Interest Income - 50% \$ 200,000 \$ (25,000) \$ (21,500) 6 8 Total \$ 9,418,557 \$ 8,758,244 \$ (664,895) \$ (21,500, 668) 10 Energy Related Costs: 11 Western's Energy Charge \$ 7,460,289 \$ 6,765,394 \$ (694,895) 12 Lower Colorado River Basin Dev. Fund Charge \$ 3,208,050 \$ 3,188,214 \$ (19,836) 13 Transmission - 50% \$ 200,000 \$ - \$ (7780) \$ - 14 Administrative & General - 50% \$ 200,000 \$ - \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,500)									
3 Transmission - 50% \$ 788 \$ - \$ (788) -1 4 Administrative & General - 50% \$ 906,966 \$ 816,286 \$ (90,701) - 5 Debt Service - 50% \$ 718,056 \$ 878,749 \$ 160,693 : 6 Planned Surplus - 50% \$ 200,000 \$ (25,000) \$ (21,500) 6 7 Interest Income - 50% \$ 3,3500) \$ (25,000) \$ (21,500) 6 8 Total \$ 9,418,557 \$ 8,758,244 \$ (669,4895) 9 10 Energy Related Costs: \$ 7,460,289 \$ 6,765,394 \$ (694,895) 11 Western's Energy Charge \$ 7,460,289 \$ 6,765,394 \$ (694,895) 12 Lower Colorado River Basin Dev. Fund Charge \$ 7,860 \$ \$ 3,188,214 \$ (19,836) 13 Transmission - 50% \$ 906,986 \$ 816,286 \$ (90,701) - 14 Administrative & General - 50% \$ 906,986 \$ 816,286 \$ (90,701) - 15 Debt Service - 50% \$ 200,000 \$ 200,000 \$ - 16 Planened Surplus - 50% \$ 200,000 \$ 200,000 \$ - 17 Interest Income - 50% \$ 200,200 \$ \$ (25,000) \$ (21,500) 6 18 Total \$ 11,9726 115,197 (4,530) - 5 20 Arg. Capacity Entitlement @ Load (kW) 220,500 \$ (25,000) \$ (21,500) - 5 21 Schedule 'D' 119,726 1									
4 Administrative & General - 50% \$ 906,986 \$ 816,286 \$ (90,701) - 5 Debt Service - 50% \$ 200,000 \$ 200,000 \$ - 7 Interest Income - 50% \$ 200,000 \$ 200,000 \$ - 7 Interest Income - 50% \$ (3,500) \$ (25,000) \$ (21,500) 6 8 Total \$ 9,418,557 \$ 8,758,244 \$ (664,895) 10 Energy Related Costs: 1 Western's Energy Charge \$ 7,460,289 \$ 6,765,394 \$ (694,895) 12 Lower Colorado River Basin Dev. Fund Charge \$ 3,208,050 \$ 3,188,214 \$ (19,336) 13 Transmission - 50% \$ 906,986 \$ 816,286 \$ (90,701) - 14 Administrative & General - 50% \$ 200,000 \$ - - - - - - - - - - - - - -						6,888,209		. ,	-9%
5 Debt Service - 50% \$ 718,056 \$ 787,749 \$ 160,693 5 7 Interest Income - 50% \$ 200,000 \$ 200,000 \$ - - 9 Interest Income - 50% \$ (3,500) \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,500) \$ (694,895) - - \$ (694,895) - \$ (788) - \$ (788) - \$ (788) - \$ (788) - \$ (788) - \$ (788) - \$ (788) - \$ (788) - \$ (788) - \$ (788) - \$ (788) - \$ (788) - \$ (788) - \$ (788) - \$ (788) - \$ (788) - \$ (788) - \$ (788) - \$ (788) - \$ (780,693) 3 3 3 3 3 3 3 3 <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>-100%</td>						-			-100%
6 Planned Surplus - 50% \$ 200,000 \$ 200,000 \$ - 7 Interest Income - 50% \$ (3,500) \$ (25,000) \$ (21,500) 6 8 Total \$ 9,418,557 \$ 8,758,244 \$ (660,313) -7. 9 10 Energy Related Costs: 11 Western's Energy Charge \$ 7,460,289 \$ 6,765,394 \$ (694,895) 12 Lower Colorado River Basin Dev. Fund Charge \$ 7,460,289 \$ 6,765,394 \$ (19,836) 13 Transmission - 50% \$ 90,806 \$ 816,226 \$ (90,701) - 15 Debt Service - 50% \$ 718,056 \$ 878,749 \$ 160,693 3 - - 17 Interest Income - 50% \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,500) \$ (21,50						,			-10%
7 Interest Income - 50% \$ (3,500) \$ (25,000) \$ (21,500) 6 8 Total \$ 9,418,557 \$ 8,758,244 \$ (660,313) -7.9 9 10 Energy Related Costs: \$ 7,460,289 \$ 6,765,394 \$ (694,895) 11 Western's Energy Charge \$ 7,460,289 \$ 6,765,394 \$ (19,836) 12 Lower Colorado River Basin Dev. Fund Charge \$ 3,208,050 \$ 3,188,214 \$ (19,836) 13 Transmission - 50% \$ 906,986 \$ 816,286 \$ (90,701) - 14 Administrative & General - 50% \$ 906,986 \$ 816,286 \$ (90,701) - 15 Debt Service - 50% \$ 200,000 \$ 200,000 \$ - 17 Interest Income - 50% \$ (3,500) \$ (25,000) \$ (21,500) 6 18 Total \$ 12,490,668 \$ 11,823,643 \$ (667,026) -5. 19 20 Avg. Capacity Entitlement @ Load (kW) 21 Schedule 'B' 119,726 115,197 (4,530) -2 22 Schedule 'B' 119,726 115,197 (4,530) -2 23 Schedule 'B' 119,726 115,197 (4,530) -2 24 Total 258,365 248,574 (9,791) -2 25 Energy Entitlement @ Load (MWh) 27 27 Schedule 'B' 163,473 162,463 (10,011) -0. 28 Schedule '								160,693	22%
9 10 Energy Related Costs: 11 Western's Energy Charge \$ 7,460,289 \$ 6,765,394 \$ (694,895) 12 Lower Colorado River Basin Dev. Fund Charge \$ 3,208,050 \$ 3,188,214 \$ (19,836) 13 Transmission - 50% \$ 906,986 \$ 816,286 \$ (90,701) 14 Administrative & General - 50% \$ 906,986 \$ 816,286 \$ (90,701) 15 Debt Service - 50% \$ 718,056 \$ 878,749 \$ 160,693 15 16 Planned Surplus - 50% \$ 200,000 \$ 200,000 \$ - 17 Interest Income - 50% \$ 12,490,668 \$ 11,823,643 \$ (667,026) - 5. 19 20 Avg. Capacity Entitlement @ Load (kW) 21 Schedule 'A' 120,372 115,808 (4,564) - 3 22 Schedule 'A' 120,372 115,808 (4,564) - 3 23 Schedule 'A' 120,372 115,808 (4,564) - 3 24 Total 258,365 248,574 (9,791) - 3 25 119,726 115,197 (4,530) - 3 25 26 Energy Entitlement @ Load (MWh) 7 27 Schedule 'B' 163,473 162,463 (1,011) - 0 28 Schedule 'B' 163,473 162,463 (1,011) - 0 29 Schedule 'B' 163,473 162,463 (1,010) - 0<		•	\$,		-	0%
9 10 Energy Related Costs: 11 Western's Energy Charge \$ 7,460,289 \$ 6,765,394 \$ (694,895) 12 Lower Colorado River Basin Dev. Fund Charge \$ 3,208,050 \$ 3,188,214 \$ (19,836) 13 Transmission - 50% \$ 788 \$ - \$ (788) -1 14 Administrative & General - 50% \$ 906,986 \$ 816,286 \$ (90,701) - 15 Debt Service - 50% \$ 718,056 \$ 878,749 \$ 160,693 ± 16 Planned Surplus - 50% \$ 200,000 \$ 200,000 \$ - 17 Interest Income - 50% \$ (12,490,668 \$ 11,823,643 \$ (667,026) -5. 19 20 Avg. Capacity Entitlement @ Load (kW) 21 Schedule 'A' 120,372 115,808 (4,564) -3 22 Schedule 'A' 122,490,668 \$ 11,823,643 \$ (667,026) -5. 23 Schedule 'A' 120,372 115,808 (4,564) -3 24 Total 258,365 248,574 (9,791) -3 25 119,726 115,197 (4,530) -3 163,473 162,463 (1,011) -0. 29 Schedule 'A' 498,122 495,042 (3,080) -0. 27 Schedule 'B' 163,473 162,463 (1,011) -0. 28 Schedule 'B' 163,473 162,463 (1,011) -0. 29 Schedule 'B' 163,473 162,463			<u></u>						614%
10 Energy Related Costs: 11 Western's Energy Charge \$ 7,460,289 \$ 6,765,394 \$ (694,895) 12 Lower Colorado River Basin Dev. Fund Charge \$ 3,208,050 \$ 3,188,214 \$ (19,836) 13 Transmission - 50% \$ 788 \$ - \$ (788) -1 14 Administrative & General - 50% \$ 906,986 \$ 816,266 \$ (90,701) - 15 Debt Service - 50% \$ 200,000 \$ 220,000 \$ 220,000 \$ - - 16 Planned Surplus - 50% \$ 200,000 \$ 200,000 \$ - - - 17 Interest Income - 50% \$ 12,490,668 \$ 11,823,643 \$ (667,026) -5. 19 - \$ 12,490,668 \$ 11,823,643 \$ (667,026) -5. 19 - \$ 12,490,668 \$ 11,823,643 \$ (667,026) -5. 21 Schedule 'A' 120,372 115,808 (4,564) -3. 22 Schedule 'D' 18,266 17,569 (697) -3. 23 Schedule 'D' 18,266 17,569 (697) -3. <		Iotal	\$	9,418,557	\$	8,758,244	\$	(660,313)	-7.01%
11 Western's Energy Charge \$ 7,460,289 \$ 6,765,394 \$ (694,895) 12 Lower Colorado River Basin Dev. Fund Charge \$ 3,208,050 \$ 3,188,214 \$ (19,836) 13 Transmission - 50% \$ 788 \$ - \$ (788) - 1 14 Administrative & General - 50% \$ 906,986 \$ 816,286 \$ (90,701) 15 Detb Service - 50% \$ 718,056 \$ 878,749 \$ 160,693 16 16 Planned Surplus - 50% \$ 200,000 \$ (25,000) \$ (21,500) 6 18 Total \$ 12,490,668 \$ 11,823,643 \$ (667,026) - 5. 19 OAvg. Capacity Entitlement @ Load (kW) 120,372 115,808 (4,564) - 5. 21 Schedule 'A' 120,372 115,808 (4,564) - 5. 22 Schedule 'D' 18,266 17,569 (697) - 3. 23 Schedule 'A' 498,122 495,042 (3,080) - 0. 24 Total 258,365 248,574 (9,791) - 3. 25 26 Energy Entitlement @ Load (MWh) 712,900 708,492 (4,090) - 0. 27 Schedule 'A' </td <td></td> <td>arry Polotod Costo</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		arry Polotod Costo							
12 Lower Colorado River Basin Dev. Fund Charge \$ 3,208,050 \$ 3,188,214 \$ (19,836) 13 Transmission - 50% \$ 778 \$ - \$ (7788) 14 Administrative & General - 50% \$ 906,986 \$ 816,286 \$ (90,701) 15 Debt Service - 50% \$ 718,056 \$ 878,749 \$ 160,693 16 Planned Surplus - 50% \$ 200,000 \$ 200,000 \$ 17 Interest Income - 50% \$ 12,490,668 \$ 11,823,643 \$ (667,026) -5. 19 \$ 12,490,668 \$ 11,823,643 \$ (667,026) -5. 20 Avg. Capacity Entitlement @ Load (kW) 1 21 Schedule A' 119,726 115,197 (4,530) -3. 22 Schedule B' 119,726 115,197 (4,530) -3. 23 Schedule B' 119,726 115,197 (4,530) -3. 24 Total 258,365 248,574 (9,791) -3. 25 Schedule D' 163,473 162,463 (1,011) -0. 24 Total 712,900 708,492 (4,090) -0. 23 Schedule D' 51,304 50,987 (317) -0. 24 Total 712,900 708,492 (4,090) -0. 25 Schedule D' 51,304 50,987 (317) -0. 26 Energy Entitlement @ Load (MWh) 712,900 708,492 (4,090) -0. 27		•••	۴	7 400 000	ሱ	0 705 004	ሱ		00/
13 Transmission - 50% \$ 788 \$ - \$ (788) - 11 14 Administrative & General - 50% \$ 906,986 \$ 816,286 \$ (90,701) - 15 Debt Service - 50% \$ 718,056 \$ 878,749 \$ 160,693 1 16 Planned Surplus - 50% \$ 200,000 \$ 200,000 \$ - 17 Interest Income - 50% \$ (3,500) \$ (25,000) \$ (21,500) 6 18 Total \$ 12,490,668 \$ 11,823,643 \$ (667,026) -5. 19 20 Avg. Capacity Entitlement @ Load (kW) 21 Schedule 'A' 120,372 115,808 (4,564) -3 22 Schedule 'B' 119,726 115,197 (4,530) -3 23 Schedule 'B' 128,365 2448,574 (9,791) -3 25 25 258,365 2448,574 (9,791) -3 26 Energy Entitlement @ Load (MWh) 27 27 Schedule 'B' 163,473 162,463 (1,011) -0. 28 Schedule 'B' 163,473 162,463 (1,011) -0. 30 Total 712,900 708,492 (4,090) -0. 31 From Demand Rate \$9,418,557 \$8,758,244 (\$660,313) -7. 32 Recovery of Revenue at Delivery 33 Form Energy Rate 33 Total \$12,490,668 \$11,823,643 (\$667,026) -5.								. ,	-9%
14 Administrative & General - 50% \$ 906,986 \$ 816,286 \$ (90,701) 15 Debt Service - 50% \$ 718,056 \$ 878,749 \$ 160,693 16 Planned Surplus - 50% \$ 200,000 \$ 200,000 \$ - 17 Interest Income - 50% \$ (3,500) \$ (22,000) \$ (21,500) 6 18 Total \$ 12,490,668 \$ 11,823,643 \$ (667,026) -5. 19 20 Avg. Capacity Entitlement @ Load (kW) 21 Schedule 'A' 120,372 115,808 (4,564) -5 22 Schedule 'A' 119,726 115,197 (4,530) -5 23 Schedule 'D' 18,266 17,569 (697) -5 24 Total 258,365 248,574 (9,791) -5 25 26 Energy Entitlement @ Load (MWh) 27 Schedule 'D' 183,473 162,463 (1,011) -0. 28 Schedule 'D' 51,304 50,987 (317) -0. 30 Total 712,900 708,492 (4,090) -0. 31 From Energy Rate \$9,418,557 \$8,758,244 (\$660,313) -7. 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6. 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6. 39 Energy Charge (Mills/kWh) 4.50 4.50 0.00 0.						3,188,214		• • • •	-1%
15 Debt Service - 50% \$ 718,056 \$ 878,749 \$ 160,693 1 16 Planned Surplus - 50% \$ 200,000 \$ 200,000 \$ - - 17 Interest Income - 50% \$ 12,490,668 \$ 11,823,643 \$ (667,026) -5. 19 20 Avg. Capacity Entitlement @ Load (kW) 21 Schedule 'A' 120,372 115,808 (4,564) -5. 22 Schedule 'B' 119,726 115,197 (4,530) -3. 23 Schedule 'D' 18,266 17,569 (697) -5. 24 Total 258,365 248,574 (9,791) -3. 25 26 Energy Entitlement @ Load (MWh) 163,473 162,463 (1,011) -0. 29 Schedule 'D' 163,473 162,463 (1,011) -0. 51,304 50,987 (317) -0. 30 Total 712,900 708,492 (4,090) -0. -0. 31 From Demand Rate \$9,418,557 \$8,758,244 (\$660,313) -7. 53 33 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5. 53 35 Total Revenue at Delivery \$21,909,225 \$20,581,886 (\$1,327,339) -6. -6. 36 Semand Charge (\$/kW/Mo.) 3.04 2.94 (0.10) -3. -3. 39 Energy Charge (Mills/k						-			-100%
16 Planned Surplus - 50% \$ 200,000 \$ 20,000 \$ - 17 Interest Income - 50% \$ (3,500) \$ (25,000) \$ (21,500) 6 18 Total \$ 12,490,668 \$ 11,823,643 \$ (667,026) - 5. 19 20 Avg. Capacity Entitlement @ Load (kW) 21 Schedule 'A' 120,372 115,808 (4,564) - 5 22 Schedule 'B' 119,726 115,197 (4,530) - 5 23 Schedule 'D' 18,266 17,569 (697) - 5 24 Total 258,365 248,574 (9,791) - 5 25 26 Energy Entitlement @ Load (MWh) 27 Schedule 'A' 498,122 495,042 (3,080) -0. 28 Schedule 'D' 163,473 162,463 (1,011) -0. 29 Schedule 'D' 163,473 162,463 (1,011) -0. 29 Schedule 'D' 163,473 162,463 (4,090) -0. 31 Total 712,900 708,492 (4,090) -0. 32 From Demand Rate \$9,418,557 \$8,758,244 (\$660,313) -7. 33 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5. 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6. 36 37 Estimated APA Rate 38								(, ,	-10%
18 Total \$ 12,490,668 \$ 11,823,643 \$ (667,026) -5. 19 20 Avg. Capacity Entitlement @ Load (kW) 21 Schedule 'A' 120,372 115,808 (4,564) -3. 22 Schedule 'B' 119,726 115,197 (4,530) -5. 23 Schedule 'D' 18,266 17,569 (697) -3. 24 Total 258,365 248,574 (9,791) -3. 25 26 Energy Entitlement @ Load (MWh) 27 Schedule 'A' 498,122 495,042 (3,080) -0. 28 Schedule 'B' 163,473 162,463 (1,011) -0. 29 Schedule 'D' 51,304 50,987 (317) -0. 30 Total 712,900 708,492 (4,090) -0. 31 Recovery of Revenue at Delivery 33 33 From Demand Rate \$9,418,557 \$8,758,244 (\$660,313) -7. 34 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5. 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6. 36 9 9. 3.04 2.94 (0.10) -3. 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6. 40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.								100,093	22%
18 Total \$ 12,490,668 \$ 11,823,643 \$ (667,026) -5. 19 20 Avg. Capacity Entitlement @ Load (kW) 21 Schedule 'A' 120,372 115,808 (4,564) -3. 22 Schedule 'B' 119,726 115,197 (4,530) -5. 23 Schedule 'D' 18,266 17,569 (697) -3. 24 Total 258,365 248,574 (9,791) -3. 25 26 Energy Entitlement @ Load (MWh) 27 Schedule 'A' 498,122 495,042 (3,080) -0. 28 Schedule 'B' 163,473 162,463 (1,011) -0. 29 Schedule 'D' 51,304 50,987 (317) -0. 30 Total 712,900 708,492 (4,090) -0. 31 Recovery of Revenue at Delivery 33 33 From Demand Rate \$9,418,557 \$8,758,244 (\$660,313) -7. 34 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5. 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6. 36 9 9. 3.04 2.94 (0.10) -3. 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6. 40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.		•	¢					-	0%
19 20 Avg. Capacity Entitlement @ Load (kW) 21 Schedule 'A' 120,372 115,808 (4,564) -5 22 Schedule 'B' 119,726 115,197 (4,530) -5 23 Schedule 'D' 18,266 17,569 (697) -5 24 Total 258,365 248,574 (9,791) -5 25 26 Energy Entitlement @ Load (MWh) 27 Schedule 'A' 498,122 495,042 (3,080) -0.1 28 Schedule 'B' 163,473 162,463 (1,011) -0.1 29 Schedule 'D' 51,304 50,987 (317) -0.1 30 Total 712,900 708,492 (4,090) -0.1 31 32 Recovery of Revenue at Delivery 33 From Demand Rate \$9,418,557 \$8,758,244 (\$660,313) -7.1 34 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5.5 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6.1 36 Demand Charge (\$/kW/Mo.) 3.04 2.94 (0.10) -3.3 39 Energy Char			<u>\$</u>						<u>614%</u> -5.34%
20 Avg. Capacity Entitlement @ Load (kW) 21 Schedule 'A' 120,372 115,808 (4,564) -3 22 Schedule 'B' 119,726 115,197 (4,530) -3 23 Schedule 'D' 18,266 17,569 (697) -3 24 Total 258,365 248,574 (9,791) -3 25 26 258,365 248,574 (9,791) -3 26 Energy Entitlement @ Load (MWh) 27 Schedule 'A' 498,122 495,042 (3,080) -0.1 28 Schedule 'B' 163,473 162,463 (1,011) -0.1 29 Schedule 'D' 51,304 50,987 (317) -0.1 30 Total 712,900 708,492 (4,090) -0.1 31 8 Recovery of Revenue at Delivery 33 From Energy Rate \$9,418,557 \$8,758,244 (\$660,313) -7.1 34 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5.5 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6.1 36 163,473 162,453		TOTAL	φ	12,490,000	φ	11,023,043	Φ	(007,020)	-0.34%
21 Schedule 'A' 120,372 115,808 (4,564) -3 22 Schedule 'B' 119,726 115,197 (4,530) -3 23 Schedule 'D' 18,266 17,569 (697) -3 24 Total 258,365 248,574 (9,791) -3 25 26 Energy Entitlement @ Load (MWh) 498,122 495,042 (3,080) -0.1 28 Schedule 'A' 498,122 495,042 (3,080) -0.1 29 Schedule 'D' 163,473 162,463 (1,011) -0.1 29 Schedule 'D' 51,304 50,987 (317) -0.1 30 Total 712,900 708,492 (4,090) -0.1 31 32 Recovery of Revenue at Delivery 33 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5.5 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6.1 36 Jenand Charge (\$/kW/Mo.) 3.04 2.94 (0.10) -3.1 39 Energy Charge		a Canacity Entitlement @ Load (kW)							
22 Schedule 'B' 119,726 115,197 (4,530) -3 23 Schedule 'D' 18,266 17,569 (697) -3 24 Total 258,365 248,574 (9,791) -3 25 26 Energy Entitlement @ Load (MWh) 498,122 495,042 (3,080) -0. 28 Schedule 'A' 498,122 495,042 (3,080) -0. 29 Schedule 'D' 51,304 50,987 (317) -0. 30 Total 712,900 708,492 (4,090) -0. 31 32 Recovery of Revenue at Delivery 33 From Demand Rate \$9,418,557 \$8,758,244 (\$660,313) -7. 34 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5. 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6. 36 37 Estimated APA Rate 3.04 2.94 (0.10) -3. 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6. 40 <td></td> <td></td> <td></td> <td>100 272</td> <td></td> <td>115 000</td> <td></td> <td>(1 561)</td> <td>-3.8%</td>				100 272		115 000		(1 561)	-3.8%
23 Schedule 'D' 18,266 17,569 (697) -3 24 Total 258,365 248,574 (9,791) -3 25 26 Energy Entitlement @ Load (MWh) 498,122 495,042 (3,080) -0. 28 Schedule 'A' 498,122 495,042 (3,080) -0. 29 Schedule 'D' 163,473 162,463 (1,011) -0. 30 Total 50,987 (317) -0. 30 Total 712,900 708,492 (4,090) -0. 31 32 Recovery of Revenue at Delivery 33 From Demand Rate \$9,418,557 \$8,758,244 (\$660,313) -7. 34 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5. 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6. 36 37 Estimated APA Rate 38 Demand Charge (\$/kW/Mo.) 3.04 2.94 (0.10) -3. 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6.								• • •	-3.8%
24 Total 258,365 248,574 (9,791) -3 25 26 Energy Entitlement @ Load (MWh) 498,122 495,042 (3,080) -0. 28 Schedule 'A' 498,122 495,042 (3,080) -0. 29 Schedule 'D' 163,473 162,463 (1,011) -0. 30 Total 50,987 (317) -0. 30 Total 712,900 708,492 (4,090) -0. 31 32 Recovery of Revenue at Delivery 712,900 708,492 (4,090) -0. 31 32 Recovery of Revenue Requirement \$9,418,557 \$8,758,244 (\$660,313) -7. 34 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5. 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6. 36 37 Estimated APA Rate 3.04 2.94 (0.10) -3. 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6. 40 LCRBDF (Mills/kWh)								• • •	-3.8%
25 26 Energy Entitlement @ Load (MWh) 27 Schedule 'A' 498,122 495,042 (3,080) -0.1 28 Schedule 'B' 163,473 162,463 (1,011) -0.1 29 Schedule 'D' 51,304 50,987 (317) -0.1 30 Total 712,900 708,492 (4,090) -0.1 31 32 Recovery of Revenue at Delivery 33 From Demand Rate \$9,418,557 \$8,758,244 (\$660,313) -7.1 34 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5.3 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6.1 36 Demand Charge (\$/kW/Mo.) 3.04 2.94 (0.10) -3.1 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6.1 40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.1									-3.8%
26 Energy Entitlement @ Load (MWh) 27 Schedule 'A' 498,122 495,042 (3,080) -0.1 28 Schedule 'B' 163,473 162,463 (1,011) -0.1 29 Schedule 'D' 51,304 50,987 (317) -0.1 30 Total 712,900 708,492 (4,090) -0.1 31 32 Recovery of Revenue at Delivery 712,900 708,492 (4,090) -0.1 31 32 Recovery of Revenue at Delivery \$9,418,557 \$8,758,244 (\$660,313) -7.1 34 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5.3 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6.1 36 9 9 9 13.02 12.19 (0.83) -6.1 37 Estimated APA Rate 3.04 2.94 (0.10) -3.1 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6.1 40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.1		Total		200,000		240,074		(3,731)	-0.070
27 Schedule 'A' 498,122 495,042 (3,080) -0.1 28 Schedule 'B' 163,473 162,463 (1,011) -0.1 29 Schedule 'D' 51,304 50,987 (317) -0.1 30 Total 712,900 708,492 (4,090) -0.1 31 32 Recovery of Revenue at Delivery 712,900 708,492 (4,090) -0.1 31 32 From Demand Rate \$9,418,557 \$8,758,244 (\$660,313) -7.1 34 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5.3 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6.1 36 37 Estimated APA Rate 3.04 2.94 (0.10) -3.1 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6.1 40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.1		eray Entitlement @ Load (MW/b)							
28 Schedule 'B' 163,473 162,463 (1,011) -0.1 29 Schedule 'D' 51,304 50,987 (317) -0.1 30 Total 712,900 708,492 (4,090) -0.1 31 32 Recovery of Revenue at Delivery 712,900 708,492 (\$660,313) -7.1 34 From Energy Rate \$9,418,557 \$8,758,244 (\$6667,026) -5.3 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6.1 36 37 Estimated APA Rate 3.04 2.94 (0.10) -3.1 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6.1 40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.1				498 122		495 042		(3.080)	-0.62%
29 Schedule 'D' 51,304 50,987 (317) -0.4 30 Total 712,900 708,492 (4,090) -0.4 31 32 Recovery of Revenue at Delivery 33 From Demand Rate \$9,418,557 \$8,758,244 (\$660,313) -7.4 34 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5.4 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6.4 36 37 Estimated APA Rate 3.04 2.94 (0.10) -3.4 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6.4 40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.4				,				· · · · ·	-0.62%
30 Total 712,900 708,492 (4,090) -0.1 31 32 Recovery of Revenue at Delivery 33 From Demand Rate \$9,418,557 \$8,758,244 (\$660,313) -7.1 34 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5.1 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6.1 36 37 Estimated APA Rate 304 2.94 (0.10) -3.1 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6.1 40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.0								. ,	-0.62%
31 32 Recovery of Revenue at Delivery 33 From Demand Rate \$9,418,557 \$8,758,244 (\$660,313) -7.4 34 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5.4 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6.4 36 37 Estimated APA Rate 38 Demand Charge (\$/kW/Mo.) 3.04 2.94 (0.10) -3.4 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6.4 40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.4				· · · · ·					-0.62%
32 Recovery of Revenue at Delivery 33 From Demand Rate \$9,418,557 \$8,758,244 (\$660,313) -7.4 34 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5.3 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6.4 36 37 Estimated APA Rate 304 2.94 (0.10) -3.3 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6.3 40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.4				2,000		100,102		(1,000)	0.0270
33 From Demand Rate \$9,418,557 \$8,758,244 (\$660,313) -7.4 34 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5.4 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6.4 36 37 Estimated APA Rate 3.04 2.94 (0.10) -3.4 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6.4 40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.4		ecovery of Revenue at Delivery							
34 From Energy Rate \$12,490,668 \$11,823,643 (\$667,026) -5.3 35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6.4 36 37 Estimated APA Rate 30 30.4 2.94 (0.10) -3.3 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6.3 40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.4		•		\$9.418.557		\$8,758,244		(\$660.313)	-7.01%
35 Total Revenue Requirement \$21,909,225 \$20,581,886 (\$1,327,339) -6.1 36 37 Estimated APA Rate 38 Demand Charge (\$/kW/Mo.) 3.04 2.94 (0.10) -3.1 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6.1 40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.1								. ,	-5.34%
36 37 Estimated APA Rate 38 Demand Charge (\$/kW/Mo.) 3.04 2.94 (0.10) -3.33 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6.33 40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.43			-			. , ,			-6.06%
37 Estimated APA Rate 38 Demand Charge (\$/kW/Mo.) 3.04 2.94 (0.10) -3.1 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6.1 40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.1		I I		, , , , , , , , , , , , , , , , , , , ,		· · · · · · · · · · · · · · · · · · ·		(+)-))	
38 Demand Charge (\$/kW/Mo.) 3.04 2.94 (0.10) -3.2 39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6.2 40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.4		timated APA Rate							
39 Energy Charge (Mills/kWh) 13.02 12.19 (0.83) -6.3 40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.00				3.04		2.04		(0,10)	-3.29%
40 LCRBDF (Mills/kWh) 4.50 4.50 0.00 0.0		,						. ,	
								. ,	-6.39%
41 Sched. A, B & D Energy Rate (Mills/kWh) 17.52 16.69 (0.83) -4.1									0.00%
	41	Sched. A, B & D Energy Rate (Mills/kWh)		17.52		16.69		(0.83)	-4.75%
42	42								
43 Composite Rate (Mills/kWh) 30.73 29.05 (1.68) -5.4	43 C o	omposite Rate (Mills/kWh)		30.73		29.05		(1.68)	-5.47%

₋ost Energy in MWh	0.025	17,712.30
Lost Energy in Dollars	16.69	295,591.06
Decrease in LCRBDF Cost	4.50	(79,705.35)
Net Revenue to Recover	=	215,885.71
Divided by New Energy Quantity (MWh):		
Old Energy Quantity		708,492.00
Less Adjustment		(17,712.30)
New Energy Quantity	=	690,779.70
Effect on Rate		6 0.31
New Calculated Energy Rate	(5 17.00

Note: Capacity and LCRBDF rates unchanged.

Effect on Rate	\$	0.63
New Energy Quantity	_	030,779.70
Less Adjustment New Energy Quantity		(17,712.30) 690,779.70
Old Energy Quantity		708,492.00
Divided by New Energy Quantity (MWh):		
Net Revenue to Recover		434,841.80
Decrease in LCRBDF Cost	4.50	(79,705.35)
Lost Composite Rate in Dollars	29.05	514,547.15
Lost Composite Rate in MWh	0.025	17,712.30

Note: Capacity and LCRBDF rates unchanged.

Adjusted Rates After Adjustment:	Adopted	Final		
	Budget for	Budget for		
	Operating Year	Operating Year		% of
	Ending 9/30/18	Ending 9/30/19	Difference	Change
Estimated APA Rate				
Demand Charge (\$/kW/Mo.)	3.04	2.94	(0.10)	-3.29%
Energy Charge (Mills/kWh)	13.02	12.50	(0.52)	-3.99%
LCRBDF (Mills/kWh)	4.50	4.50	0.00	0.00%
Sched. A, B & D Energy Rate (Mills/kWh)	17.52	17.00	(0.52)	-2.97%
Composite Rate (Mills/kWh)	30.73	29.68	(1.05)	-3.43%