

**SCHEDULE A, SCHEDULE B, AND SCHEDULE D**  
**ELECTRIC SERVICE CONTRACTORS**

Agua Caliente Band of Cahuilla Indians  
Anza Electric Cooperative, Inc.  
Arizona Power Authority  
Augustine Band of Cahuilla Indians  
Bishop Paiute Tribe  
Cabazon Band of Mission Indians  
California Department of Water Resources  
Chemehuevi Indian Tribe  
City of Anaheim, California  
City of Azusa, California  
City of Banning, California  
City of Boulder City, Nevada  
City of Burbank, California  
City of Cerritos, California  
City of Colton, California  
City of Corona, California  
City of Glendale, California  
City of Los Angeles, California  
City of Pasadena, California  
City of Rancho Cucamonga, California  
City of Riverside, California  
City of Vernon, California  
City of Victorville, California  
Colorado River Commission of Nevada  
Fort McDowell Yavapai Nation  
Gila River Indian Community  
Hualapai Indian Tribe  
Imperial Irrigation District  
Kaibab Band of Paiute Indians  
Las Vegas Paiute Tribe  
Metropolitan Water District of Southern California  
Morongo Band of Mission Indians  
Navajo Tribal Utility Authority  
Pascua Yaqui Tribe  
Pechanga Band of Luiseno Mission Indians  
Salt River Pima-Maricopa Indian Community  
San Diego County Water Authority  
San Luis Rey River Indian Water Authority  
Southern California Edison Company  
San Manuel Band of Mission Indians  
Timbisha Shoshone Tribe

**SCHEDULE A, SCHEDULE B, AND SCHEDULE D**  
**ELECTRIC SERVICE CONTRACTORS**

Tohono O'odham Nation  
Tonto Apache Tribe  
Torres Martinez Desert Cahuilla Indians  
Twenty-Nine Palms Band of Mission Indians  
Viejas Band of Kumeyaay Indians

**UNITED STATES DEPARTMENT OF ENERGY  
WESTERN AREA POWER ADMINISTRATION**

**Boulder Canyon Project  
Desert Southwest Customer Service Region**

**SCHEDULE OF RATES FOR ELECTRIC SERVICE**

Effective:

The first day of the first full Billing Period beginning on or after October 1, 2018, and extending through September 30, 2023, or until superseded by another rate schedule, whichever occurs earlier.

Available:

In the marketing area serviced by the Boulder Canyon Project.

Applicable:

To power Contractors served by the Boulder Canyon Project supplied through one meter, at one point of delivery, unless otherwise provided by Contract.

Character and Conditions of Service:

Alternating current at 60 hertz, three-phase, delivered and metered at the voltages and points established by contract.

Base Charge:

The total charge paid by the Contractors for their allocated capacity and firm energy based on the Annual Revenue Requirement. The Base Charge shall be composed of a capacity component and an energy component:

ENERGY CHARGE: For each month in the Rate Year, Western shall bill each Contractor for an energy charge equal to that period's Monthly Energy Ratio, multiplied by the Contractor's Energy Dollar as provided by the Contract.

CAPACITY CHARGE: For each month in the Rate Year, Western shall bill each Contractor for a capacity charge equal to one-twelfth (1/12) of the Capacity Dollar multiplied by each Contractor's Contingent Capacity percentage as provided by the Contract.

Forecast Rates:

ENERGY: Shall be equal to the Rate Year Energy Dollar divided by the lesser of the total Master Schedule energy or 4,501.001 million kWhs. This rate is to be applied for use of excess energy, unauthorized overruns, and water pump energy.

CAPACITY: Shall be equal to the Rate Year Capacity Dollar divided by 2,074,000 kW, to be applied for use of unauthorized overruns.

Calculated Energy Rate:

Within ninety (90) Days after the end of the Fiscal Year, after the Energy Deemed Delivered has been determined, the Calculated Energy Rate shall be determined by dividing fifty (50) percent of the Annual Revenue Requirement by the Energy Deemed Delivered. For any Rate Year in which Energy Deemed Delivered is greater than 4,501,001 million kilowatt hours, Western shall apply the Calculated Energy Rate to each Contractor's Energy Deemed Delivered to determine the Contractor's actual energy charge. A credit or debit shall be established for each Contractor based on the difference between the Contractor's Energy Dollar and the Contractor's actual energy charge, to be applied in the month following the calculation or as soon as possible thereafter.

Lower Basin Development Fund Contribution Charge:

The contribution charge is 4.5 mills/kWh for each kWh measured or scheduled to an Arizona purchaser and 2.5 mills/kWh for each kWh measured or scheduled to a California or Nevada purchaser, except for purchased power.

Billing for Unauthorized Overruns:

For each Billing Period in which there is a Contract violation involving an unauthorized overrun of the contractual power obligations, such overrun shall be billed at 10 times the forecast energy rate and forecast capacity rate. The contribution charge shall also be applied to each kWh of overrun.

Adjustments:

None.

